

Performance Assessment of a Flexible 2D Gliding Arc Plasmatron Technology for CO₂-free Methane Reforming into Hydrogen and Valuable By-Products

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Abstract: An atmospheric-pressure, 2D gliding arc plasmatron with diverging electrodes and argon as the carrier gas was investigated for the clean reforming of CH₄ into H₂ and valuable by-products, primarily C₂H₂ and carbon-based powders. In this work, we have evaluated the effect of several operating parameters on the performance of the process, achieving a maximum CH₄ conversion rate of 87.4% and a minimum energy cost of 14.3 kJ/L_{CH₄}.

1. Introduction

The growing need for clean technologies to maintain our activities while reducing our environmental footprint calls for the adoption of CO₂-free fuels. However, this energy transition can be achieved only if the production and storage processes of said fuels become sustainable. In this context, plasma-assisted reforming processes of several hydrocarbon feedstocks, and particularly of CH₄ [1], into H₂ are currently being extensively investigated.

In this study, a DC constant-current ‘warm’ gliding arc discharge was tested for the reforming of CH₄ under non-oxidative, atmospheric-pressure conditions. The home-made reactor featured a planar design with two electrodes spaced by a 3 mm minimum gap, diverging at a 30° angle.

2. Methods

Our experimental window was defined (i) to account for the boundaries of the reactor, which was specifically designed with large viewports to allow further optical diagnostics, and (ii) to evaluate the effect of the fixed current intensity (I_D), the total gas flow (Φ , 5-15 L min⁻¹) and its CH₄ content (10-50% in Ar) on the process conversion rate (χ) and energy cost (EC).

These performance criteria were evaluated through the quantification of the remaining CH₄ fraction in the downstream using FTIR spectroscopy, which could also detect C₂H₂ as a by-product. Gas chromatography measurements delivered the H₂ fraction, and a wattmeter provided the total electricity consumption of the operation, allowing for an estimation of the EC.

3. Results and Discussion

The preliminary tests allowed to identify two discharge regimes differing by the plasma energy density, which may be tuned by raising I_D and/or lowering Φ (Fig. 1). A turquoise flame was typically obtained at low values of the energy density, while a brighter yellow flame appeared as the energy density increased.

The maximum χ achieved reached 87.3%, for an EC of 23.7 kJ/L_{CH₄}, as the operating conditions were set to optimize the flame temperature (maximum CH₄ dilution and I_D , minimum Φ). Just by lowering I_D , the EC could be reduced to 14.3 kJ/L_{CH₄} while maintaining χ above 84% (comparable to other studies using such dilutions [2]).

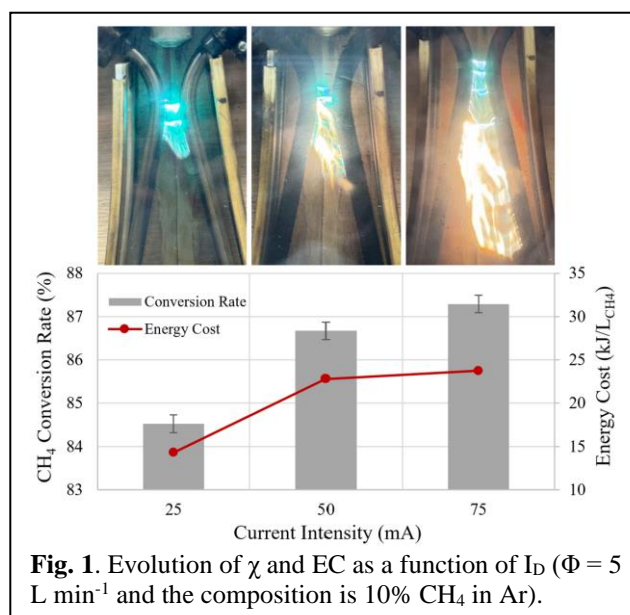


Fig. 1. Evolution of χ and EC as a function of I_D ($\Phi = 5$ L min⁻¹ and the composition is 10% CH₄ in Ar).

4. Conclusion

We show that our process can reform CH₄ at a quite high feed flow on a lab scale, with reasonably good efficiency [3]. The opportunity to tune the discharge regimes with the operating parameters hints at the possibility to develop a versatile technology that could deliver H₂ and tailored by-products.

Future works will include optical investigations of the flame temperature and key plasma species densities.

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References

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